Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2012 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	1,128,533			1,375,998	-205,517	66,858	28,538	2,336,046	1,288	0	881,374
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	441,140	-151	129,526	10,323	90,904		39,948	88,080	47,904	495,810	107,137
Pentanes Plus	54,760	-151		9,085	-13,653		-2,599	34,636	410	17,594	6,430
Liquefied Petroleum Gases	386,380		129,526	1,238	104,557		42,547	53,444	47,494	478,216	100,707
Ethane/Ethylene	190,202		5,530	_	86,675		12,338	_		270,069	30,518
Propane/Propylene	124,998		105,983	174	10,275		14,108	_	44,735	182,587	38,038
Normal Butane/Butylene			16,622	1,034	5,406		14,827	19,462	2,759	9,177	26,783
Isobutane/Isobutylene	48,017		1,391	30	2,201		1,274	33,982	_,	16,383	5,368
Other Liquids		28,060		140,708	-475,109	-22,569	6,809	-401,164	44,814	20,630	108,712
Other Hydrocarbons		28,060		570	39,414	33,565	-69	74,449	26,984	245	4,585
Hydrogen				_	_	34,372		34,372	_	0	
Oxygenates (excluding Fuel Ethanol)		17,370		_	_	1,202	-327	676	18,223	0	758
Renewable Fuels (including Fuel Ethanol)		10,690		334	39,414	-1,773	258	39,401	8,760	245	3,827
Fuel Ethanol ⁷		6,791		178	39,798	-844	36	37,997	7,890	0	2,997
Renewable Fuels Except Fuel Ethanol		3,899		156	-383	-929	222	1,404	871	_	830
Other Hydrocarbons				236	_	-236	_	-	_	0	_
Unfinished Oils				131.659	-2,020		4,386	104,861	_	20,392	44,460
Motor Gasoline Blend.Comp. (MGBC)		_		8,479	-512,503	-56.134	2,496		17,831	0	59,663
Reformulated		_		71	-118,375	19,379	-551	-101,089	17,001	0	10.814
Conventional		_		8,408	-394,128	-75,513	3,047	-479,396	15,116	0	48,849
Aviation Gasoline Blend. Comp.				- 0,100	-		-4	11	-	-7	4
Finished Petroleum Products			2,073,390	54,402	-552,265	58,822	-4,337		595,199	1,043,487	108,166
Finished Motor Gasoline		_	599,847	5,132	-131,299	56,978	-3,478		108,618	425,518	15,197
Reformulated			121,005	3,132	-131,299	-20,048	-3,476		667	100,210	13,197
Conventional		_		E 122	-131,219	77,026	-3,478		107,951	325,308	15,197
Finished Aviation Gasoline			478,842 2,868	5,132	-2,586	,	-5,476		107,951	333	453
			,	_					00.604	46,957	
Kerosene			230,272 685	_	-158,334 100		2,347 -46		22,634 611	220	14,666 241
Distillate Fuel Oil			741,811	1,814	-257.657	1.844	-7.300		236,501	258.612	35.313
					-226,695	, -	,		187,470	233,028	,
15 ppm sulfur and under ⁸			636,282	283		1,844	-8,784			,	26,065
Greater than 15 ppm to 500 ppm sulfur ⁸ Greater than 500 ppm sulfur			29,047	600	8,858 -39,820		671		23,874	13,960	3,248
Decidual Fuel Oil9			76,482	931			813		25,157	11,623	6,000
Residual Fuel Oil ⁹			78,687	15,702	5,667		3,798		89,472	6,786	22,106
Less than 0.31 percent sulfur			2,938	1,399	100		-458		NA	NA	1,504
0.31 to 1.00 percent sulfur			11,266	5,895	-126		910		NA	NA	2,993
Greater than 1.00 percent sulfur			64,483	8,408	5,793		3,346		NA	NA	17,609
Petrochemical Feedstocks			78,012	20,824	1,162		-314			100,312	2,139
Naphtha for Petro. Feed. Use			50,796	8,441	874		-60			60,171	1,347
Other Oils for Petro. Feed. Use			27,216	12,383	288		-254		10.001	40,141	792
Special Naphthas			13,539	2,751	-213		194		12,661	3,222	1,056
Lubricants			37,201	6,165	-7,419		-37		15,638	20,346	
Waxes			2,000	213	_		38		521	1,654	344
Petroleum Coke			142,041	1,602	_		710		104,030	38,903	5,207
Marketable			107,399	1,602	_		710		104,030	4,261	5,207
Catalyst			34,642							34,642	
Asphalt and Road Oil			23,132	181	-1,686		-213		3,373	18,467	3,898
Still Gas			108,793						1 140	108,793	
Miscellaneous Products			14,502	18	_		15		1,140	13,365	367
Total	1,569,673	27,909	2,202,916	1,581,431	-1,141,987	103,112	70,958	2,022,962	689,206	1,559,927	1,205,389

^{-- =} Not Applicable.

^{- =} No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.